APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date of filing in State Engineer's Office APR 6 1995
Returned to applicant for correction
Corrected application filed Mar 1 2 1992 under 57238
The applicant Brady Power Partners
1400 Centrepark Blvd., Suite 600 of West Palm Beach Street and No. or P.O. Box No. City or Town
Florida, 33401 hereby make application for permission to change the
manner of use and place of use of a portion Point of diversion, manner of use, and/or place of use of water heretofore appropriated under. Dermit # 57241 Identify existing right by Permit, Certificate, Proof or Claim Nos. If Decreed, give title of Decree and
identify right in Decree.
dentity right in Decree.
1. The source of water is underground Name of stream, lake, underground spring or other source.
2. The amount of water to be changed 0.167 cfs
Commercial Second feet, acre feet. One second foot equals 448.83 gallons per minute. 3. The water to be used for <u>(vegetable wash water and in the dehydration process)</u> Irrigation, power, mining, industrial, etc. If for stock state number and kind of animals.
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4. The water heretofore permitted for <u>industrial and domestic (geothermal power)</u> Irrigation, power, mining, industrial, etc. If for stock state number and kind of animals.
5. The water is to be diverted at the following point. Production Well 47C-1. NEŁ SEŁ SWŁ. Describe as being within a 40-acre subdivision of public survey and by course and
Section 1, T22N, R26E, having a bearing S09°07'48" E, 1105.36' from St corner distance to a section corner. If on unsurveyed land, it should be stated.
Section 1.
6. The existing permitted point of diversion is located within
S½NW¼, Section 12, T22N, R26E, MDM, Gilroy Foods, Inc.,
7. Proposed place of use Control of the Switzer of Section 1, 1722N, R26E,
MDM, Brady Geothermal Power Plant.
Brady Power Partners Geothermal Power Plant, SW1 SW1 SE1,
8. Existing place of use
manner of use of irrigation permit, describe acreage to be removed from irrigation.
January 1 December 31
9. Use will be from
January 1 December 31 9. Use will be from January 1 to Month and Day December 31 10. Use was permitted from Month and Day To Month and Day M
Geothermal production wells and pining to
specifications of your diversion or storage works.). State manner in which water is to be diverted, i.e. diversion structure. Geothermal Food Processors Plant.
ditches, pipes and flumes, or drilled well-fit. 000 for pipeline 12. Estimated cost of works
Completed 13. Estimated time required to construct works

14. Estimated time required to complete the application of water to beneficial use
15. Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:
This temporary change of manner of use and place of use is for emergency
purposes only. Under normal conditions, Brady Power Partners would need the
water to supply geothermal heat to their power plant, as provided for under
the existing permit. Missy Payne
s/Missy Payne Permitting Agent By Geothermal Development Assoc.
jr/bk jr/bk 251 Ralston Street, Reno, NV 89503
Protested
APPROVAL OF STATE ENGINEER
This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the following limitations and conditions: This temporary permit to change the place of use and manner of use of a portion
This temporary permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final water right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a beneficial use. The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies. (CONTINUED ON PAGE 2)
The amount of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to
exceed 0.167 cubic feet per second
Work must be prosecuted with reasonable diligence and be completed on or before.
- W. M. 19
Proof of completion of work shall be filed before
Proof of completion of work shall be filed before
Proof of the application of water to beneficial use shall be filed on or before
Map in support of proof of beneficial use shall be filed on or before.
Completion of work filed IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P.E. State Engineer of Nevada, have hereunto set my hand and the seal of my
Proof of beneficial use filed
Cultural map filed
Certificate No
State Engineer
EXPIRED / JUN 0 6-1556

(O)-1108 (Rev. 6-81)

(PERMIT TERMS CONTINUED)

A report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the duration of this permit. This report must detail the amount of fluid produced, injected and delivered to Gilroy Foods, Inc.

The total combined withdrawal of the geothermal fluid under Permits 57238 through 57245, inclusive, 57286 through 57297, inclusive, and 61097-T through 61104-T, inclusive, shall be limited to 19,572 acre-feet per year withdrawal but the total consumptive use of the geothermal fluid is limited to 4,276 acre-feet per year. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This temporary permit is further issued subject to the agreements executed by and between Gilroy Foods, Inc. and Brady Hot Springs Geothermal Associates dated December 18, 1987; Gilroy Foods, Inc. and Nevada Geothermal Power Partners, Limited Partnership dated February 1, 1991; and the State Engineer's Ruling No. 3894 dated June 26, 1992.

The total combined diversion rate of Permits 61097-T, 61098-T, 61099-T, 61100-T, 61101-T, 61102-T, 61103-T and 61104-T shall not exceed 1.34 cfs.

This temporary permit is issued pursuant to the provisions of NRS 533.345 Section 2 and will expire on June 6, 1996 at which time all rights herein granted shall revert to the right being changed by this temporary permit.

